

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2011
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,641	--	--	9,006	55	-602	15,269	35	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,145	-18	608	157	--	39	494	256	2,103
Pentanes Plus	315	-18	--	28	--	-30	186	101	68
Liquefied Petroleum Gases	1,831	--	608	130	--	70	309	155	2,035
Ethane/Ethylene	850	--	19	0	--	-44	--	--	913
Propane/Propylene	614	--	569	107	--	177	--	134	979
Normal Butane/Butylene	149	--	26	17	--	-46	111	22	105
Isobutane/Isobutylene	218	--	-6	6	--	-17	198	--	37
Other Liquids	--	954	--	1,246	70	57	2,092	164	-41
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	954	--	27	185	10	1,028	128	0
Hydrogen	--	--	--	--	183	--	183	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	--	-11	8	4	43	0
Renewable Fuels (including Fuel Ethanol)	--	888	--	24	14	3	840	84	0
Fuel Ethanol ⁵	--	888	--	24	9	18	819	84	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	5	-15	21	--	0
Other Hydrocarbons	--	--	--	3	-1	0	2	--	0
Unfinished Oils	--	--	--	640	--	-27	708	--	-41
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	579	-114	74	355	36	0
Reformulated	--	--	--	197	58	37	218	0	0
Conventional	--	0	--	383	-172	37	137	36	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	18,379	800	105	-153	--	2,703	16,733
Finished Motor Gasoline	--	0	9,132	99	105	54	--	529	8,753
Reformulated	--	--	3,027	--	-28	0	--	16	2,982
Conventional	--	0	6,104	99	133	54	--	512	5,770
Finished Aviation Gasoline	--	--	16	0	--	3	--	--	13
Kerosene-Type Jet Fuel	--	--	1,553	58	--	91	--	103	1,417
Kerosene	--	--	17	1	--	3	--	2	13
Distillate Fuel Oil ⁶	--	--	4,574	177	0	-108	--	931	3,929
15 ppm sulfur and under ⁷	--	--	4,049	126	0	16	--	576	3,584
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	142	12	--	-71	--	217	8
Greater than 500 ppm sulfur	--	--	383	39	--	-53	--	138	337
Residual Fuel Oil ⁸	--	--	516	276	--	-142	--	452	482
Less than 0.31 percent sulfur	--	--	35	68	--	-19	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	77	47	--	-30	--	NA	NA
Greater than 1.00 percent sulfur	--	--	405	161	--	-93	--	NA	NA
Petrochemical Feedstocks	--	--	282	96	--	-3	--	--	381
Naphtha for Petro. Feed. Use	--	--	183	41	--	-4	--	--	228
Other Oils for Petro. Feed. Use	--	--	98	56	--	0	--	--	154
Special Naphthas	--	--	39	12	--	1	--	36	14
Lubricants	--	--	186	30	--	28	--	63	126
Waxes	--	--	9	3	--	1	--	5	7
Petroleum Coke	--	--	865	23	--	-7	--	535	360
Marketable	--	--	632	23	--	-7	--	535	126
Catalyst	--	--	234	--	--	--	--	--	234
Asphalt and Road Oil	--	--	408	23	--	-75	--	44	462
Still Gas	--	--	702	--	--	--	--	--	702
Miscellaneous Products	--	--	80	0	--	0	--	4	76
Total	7,786	937	18,987	11,209	230	-659	17,855	3,158	18,795

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."